

# Oil Field Environmental Incident Summary

**Incident:** 20150615080956      **Date/Time of Notice:** 06/15/2015 08:09

**Responsible Party:** QEP ENERGY COMPANY

**Well Operator:** QEP ENERGY COMPANY

**Well Name:** CENTRAL TANK BATTERY 2-16X

**Field Name:** GRAIL

**Well File #:**

**Date Incident:** 6/11/2015      **Time Incident:** 15:00      **Facility ID Number:** 218973-01

**County:** MCKENZIE      **Twp:** 150      **Rng:** 95      **Sec:** 16      **Qtr:** NE NE

**Location Description:**

**Submitted By:** Jerry Reinisch

**Received By:**

**Contact Person:** Jerry Reinisch  
1050 17TH ST STE 500  
DENVER, CO 80265

**General Land Use:** Pasture

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 0.8 Mile

**Distance Nearest Water Well:** 0.8 Mile

**Type of Incident:** Treater Leak

**Release Contained in Dike:** Yes - On Facility Site

**Reported to NRC:** No

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>	75	Barrels	75	Barrels	75	barrels

**Brine**

**Other**

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:** 3/1/2016

**Clean Up Concluded:** 6/16/2015

**Risk Evaluation:**

medium, because of the amount of oil released.

**Areal Extent:**

**Potential Environmental Impacts:**

No impacts to surface or groundwater. Release was cleaned up immediately.

**Action Taken or Planned:**

Additional operator training and supervision. The unit was shut in and the area remediated with vac trucks.

**Wastes Disposal Location:** The fluids were transferred back through the re-cycle system and the solids were transported to Secure Energy.

**Agencies Involved:** BLM

**Updates**

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**Date:** 6/15/2015    **Status:** Reviewed - Assigned to Other Agency

**Author:** Martin, Russell

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to treater leak, remained on location within the diking, according to the report. NDIC retains oversight.